

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

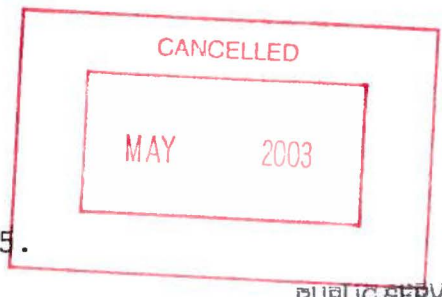
\$5.35 Customer Charge
\$0.06291 per Kwh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 907 KAR 5:011
SECTION 9(1)

BY Charles H. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 48

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

1st Revision SHEET No. 48

CLASSIFICATION OF SERVICE

Schedule R: Residential

AVAILABILITY

Available to all residential consumers subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$5.35 Customer Charge
\$0.06047 per kWh for all energy

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.35.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *[Signature]*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED
MAY 2003

MAY 01 1999

PURSUANT TO 007 KAR 5.011,
SECTION 9 (1)

BY: *[Signature]* Bill
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 49

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 49

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE MAY 01, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

2nd Revision SHEET NO. 49

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 49

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

PURSUANT TO 207 KAR 501

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *Paul E. Moore*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK Rate: Service Charge \$ 3.13
per Kwh for all energy \$ 0.06520

OFF PEAK RATE: per Kwh for all energy \$ 0.03570

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 50

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 50

CLASSIFICATION OF SERVICE

Schedule R-TOD: Residential T-0-D

EXPERIMENTAL RESIDENTIAL SERVICE TIME OF DAY

Available for a period limited to two years, as an experimental tariff to consumers eligible for Tariff Residential Service. Tariff Residential Service T-0-D is for the purpose of conducting a time of day rate experiment designed to provide data to evaluate the cost and benefits of time of day pricing and its effect on the use of electricity by residential consumers in the cooperative's service area. Consumers who will be eligible for this tariff will be selected by the cooperative and will agree voluntarily to participate in the cooperative's residential time of day rate experiment.

This tariff is limited to the consumers selected by the cooperative and will require the installation of a special meter capable of registering the on peak and off peak Kilowatt hours.

This tariff is available for single phase service only.

MONTHLY RATE

ON PEAK Rate: Service Charge \$ 3.13
per kWh for all energy \$ 0.06276
OFF PEAK RATE: per kWh for all energy \$ 0.03326



The total Kilowatt hours used per month will determine the rate block for both on peak and off peak Kilowatt hour service charge.

PURSUANT TO 807 KAR 5.011, SECTION 9 (1)

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

SECRETARY OF THE COMMISSION
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 51

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

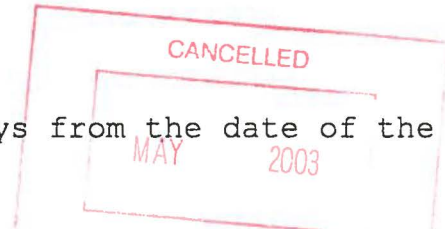
For the purpose of this tariff, the on peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per Kwh of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month average of such losses.



PUBLIC SERVICE COMMISSION
OF KENTUCKY

REGULATORY DIVISION
MAY 11 2003

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

BY [Signature]
EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 51

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 51

CLASSIFICATION OF SERVICE

TIME OF DAY PERIODS

WINTER SCHEDULE

For the purpose of this tariff, the on peak billing period during the months of October, November, December, January, February, March, and April is defined as 7 a.m. to 12 noon and from 5 p.m. to 10 p.m., local time for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 7 a.m. and from 12 noon to 5 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays.

SUMMER SCHEDULE

For the purpose of this tariff, the on peak billing period for the months of May, June, July, August, and September is defined as 10 a.m. to 10 p.m., local time, for all days of the week, including Saturday, Sunday, and holidays. The off peak billing period is defined as 10 p.m. to 10 a.m., local time for all days of the week, including Saturday, Sunday, and holidays.

TERMS OF PAYMENT

All charges are net and payable within 10 days from the date of the bill.

FUEL ADJUSTMENT CHARGE

The rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
STATE OF MISSOURI

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

MAY 01 1999
PUBLIC SERVICE COMMISSION
STATE OF MISSOURI
[Signature]
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET No. 52

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 52

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Charles E. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 52

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 52

CLASSIFICATION OF SERVICE

TERMS AND CONDITIONS

This tariff is subject to the cooperative's standard terms and conditions of service.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE

MAY 01 1999

PURSUANT TO 207 KAR 50
SECTION 9(1)

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 15, 1999

ISSUED BY *[Signature]*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

<u>MONTH</u>	<u>OFF PEAK HOURS</u>
October thru April	10:00 P.M. To 7:00 A.M., EST
	12:00 Noon to 5:00 P.M., EST
May thru September	10:00 P.M. thru 10:00 P.M., EST

RATES

\$0.03897 per Kwh for all energy

DATE OF ISSUE May 12, 2003

ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE May 1, 2003

TITLE EXECUTIVE DIRECTOR & CEO

CANCELLLED

MAY 2003

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY [Signature]
EXECUTIVE DIRECTOR & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 53

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 53

CLASSIFICATION OF SERVICE

Schedule D: Time of-Use Marketing Service

AVAILABILITY

Available to all Rate "R" consumers for separately metered off peak requirements subject to the established time of use restrictions. Applicable to programs approved by the Kentucky PSC as a part of EKPC wholesale marketing rates.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

TIME OF DAY RESTRICTIONS

MONTH

October thru April

OFF PEAK HOURS

10:00 P.M. To 7:00 A.M., EST

12:00 Noon to 5:00 P.M., EST

May thru September

10:00 P.M. thru 10:00 A.M., EST

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

RATES

\$0.03653 per kWh for all energy

MAY 01 1999

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *Chris Lawer*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

PURSUANT TO 207 KAR 50
SECTION 2.04
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 54

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *David H. Moore*
Name of Officer

BY *Charles A. Babin*
EXECUTIVE DIRECTOR

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 54

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 54

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply only to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 19, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

BY [Signature]
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET No. 55

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
200 Watt	\$ 62.18 per yr	800 Kwh	67 Kwh
300 Watt	\$ 79.25 per yr	1,200 Kwh	100 Kwh
400 Watt	\$119.10 per yr	1,848 Kwh	154 Kwh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established contract policies and practices.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

CANCELLED PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE
 MAY 2003 MAY 01 2003
 PURSUANT TO 807 KAR 5:011
 SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003
BY _____ EXECUTIVE DIRECTOR

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 55

CANCELLING P.S.C.NO. _____

1st Revision SHEET No. 55

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule T: Outdoor lighting Facilities

AVAILABILITY

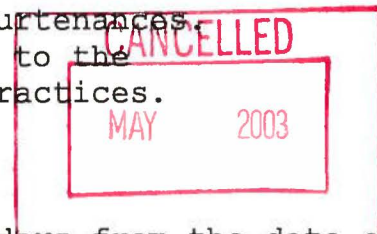
Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Annual Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
200 Watt	\$ 60.23 per yr	800 Kwh	67 Kwh
300 Watt	\$ 76.32 per yr	1,200 Kwh	100 Kwh
400 Watt	\$114.59 per yr	1,848 Kwh	154 Kwh

CONDITIONS OF SERVICE

Rates applicable only to lamps and associated appurtenances.
Other facilities required may be provided subject to the
Distributor's established contract policies and practices.



TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO
Secretary of the Commission

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 56

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 56

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY *Chancellor E. Dore*

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE MAY 12, 2003

ISSUED BY *W. C. Moore*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 56

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 56

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGES

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
OFFICE

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *David A. Howell*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999

MAY 01 1999
PUBLIC SERVICE COMMISSION OF KENTUCKY
SECRETARY OF THE COMMISSION

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 57

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$5.65 per Mo.	840 Kwh	70 Kwh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

CANCELLED
MAY 2003

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per kWh equal of the fuel adjustment amount per kWh as billed Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 12, 2003

ISSUED BY [Signature]
Name of Officer

BY [Signature]
EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 57

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 57

CLASSIFICATION OF SERVICE

Schedule S: Outdoor Lighting Facilities

AVAILABILITY

Available for general outdoor lighting facilities.

RATES

<u>Lamp Rating</u>	<u>Monthly Rate Per Lamp</u>	<u>Average Annual Energy Use Per Lamp</u>	<u>Average Monthly Energy Use Per Lamp</u>
175 Watt	\$5.48 per Mo.	840 Kwh	70 Kwh

CONDITIONS OF SERVICE

1. Rate applicable only to lamps and associated appurtenances. Other facilities required may be provided subject to the Distributor's established policies and practices.

2. The Consumer shall execute an agreement for service under this schedule for a period of not less than one year.



FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal of the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
REG. NO. 007 KAR 5011

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *David A. Moore*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 58

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 58

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE MAY 12 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

2nd Revision SHEET NO. 58

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 58

CLASSIFICATION OF SERVICE

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
SUBJECT TO 607 KAR 5.01
SECTION 9 (1)

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *David L. Moore*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge
\$ 0.07030 All kWh

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY Charles H. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *[Signature]*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 59

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 59

CLASSIFICATION OF SERVICE

Schedule E: Public Facilities

AVAILABILITY

Available to public facilities with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor. Not applicable to outdoor lighting system requirements.

CHARACTER OF SERVICE

Single phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

\$ 5.40 Customer Charge
\$ 0.06786 All KWH

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$ 5.40.



DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *[Signature]*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 60

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 60

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

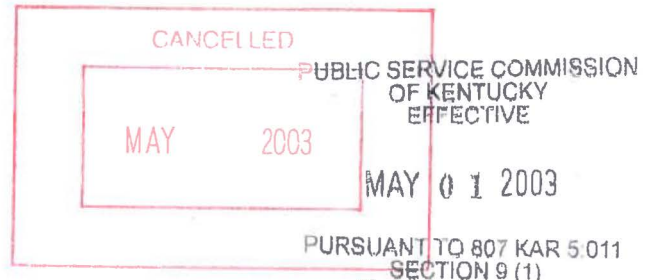
The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 60

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 60

CLASSIFICATION OF SERVICE

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE



MAY 01 1999

FURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY Stephen O. Bee
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

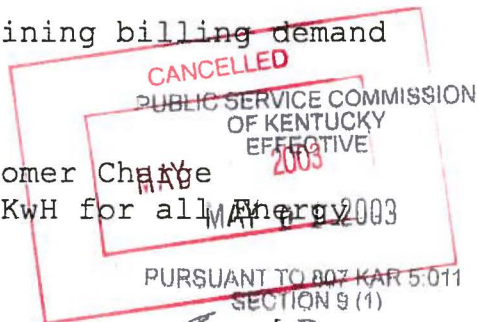
Demand Charge: No charge for the first 10 Kw of billing demand

\$5.40 per Kw for all remaining billing demand

Energy Charges:

Schedule A	Schedule B
\$ 5.27	\$4.83
\$ 0.08301	\$0.06420

Customer Charge
per kWh for all Energy



DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 61

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 61

CLASSIFICATION OF SERVICE

Schedule A & B: General Power Service

AVAILABILITY

Available for all non-residential general power requirements with Kilowatt (Kw) demands less than 50 Kw subject to established rules and regulations of the Distributor.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at available secondary voltages.

DELIVERY POINT

The delivery point at which the secondary or utilization voltage is provided shall be specified by the Distributor.

RATES

Demand Charge: No charge for the first 10 Kw of billing demand
\$5.40 per Kw for all remaining billing demand

CANCELLED
MAY 01 1999
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999

Energy Charges:

Schedule A	Schedule B
\$ 5.27	\$4.83
\$ 0.08057	\$0.06176

Customer Charge
per kWh for all Energy

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 62

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single phase and \$28.37 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single phase service and \$340.44 per year for three phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting.

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 01 2003
PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE
SUBSANT TO KAR 5.011 SECTION 9(1)
EXECUTIVE DIRECTOR

ISSUED BY *Paul Causey*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 62

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 62

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any period of fifteen (15) minute interval.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$5.27 single phase and \$28.37 for three phase service.

MINIMUM ANNUAL CHARGE FOR SEASONAL SERVICE

Consumers requiring service only during certain seasons of the year shall be billed under the above schedule plus 25 percent and the minimum monthly charge shall not apply. There shall be a minimum annual charge sufficient to assure adequate compensation for the facilities installed to serve the consumer, but in no case, less than \$63.24 per year for a single phase service and \$340.44 per year for three phase service nor less than \$64.80 per Kilowatt of maximum demand established during the year.

FUEL ADJUSTMENT CHARGE

The above rate may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

TEMPORARY SERVICE

Temporary service shall be supplied in accordance with the foregoing rate except that the consumer shall pay in addition to the foregoing charges the total cost of connecting disconnecting

CANCELLED

PUBLIC SERVICE COMMISSION
OF KENTUCKY
FRIDAY

MAY 01 1999

KAR 501
SECTION 8(1)

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 63
CANCELLING P.S.C.NO. _____
2nd Revision SHEET NO. 63

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9(1)
BY Chauhan S. Dora
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 63

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 63

CLASSIFICATION OF SERVICE

service less the value of materials returned to stock. A deposit, in advance, may be required of the full amount of the estimated bill for service, including the cost of connection and disconnection.

TERMS OF PAYMENT

The above charges are net and payable within ten days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EPIC ONE

CANCELLED
MAY 2003

MAY 01 1999

PURSUANT TO 907 KAR 6011,
SECTION 8 (1)
BY Richard O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served _____

Community, Town or City _____

P.S.C. No. _____

3rd Revision SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand 2003

Energy Charge: \$0.04634 per kWh for all energy

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 64

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 64

CLASSIFICATION OF SERVICE

Schedule L: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.04390 per kWh for all energy

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
EFFECTIVE

MAY 01 1999

PURSUANT TO P07 KAR 5.011,
SECTION 9(1)
BY: Sharon B. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 65

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 65

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the utility.

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE EXECUTIVE DIRECTOR 2003

ISSUED BY *Chris L. Cawell*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9(1)

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 65

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 65

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.



FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

MAY 01 1999

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 66

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 66

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *Charles E. Causey*
Name of Officer

EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 66

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 66

CLASSIFICATION OF SERVICE

Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *[Signature]*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 67

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.03820 per kWh for all energy

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 12, 2003

ISSUED BY

[Signature]
Name of Officer

TITLE

President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 67

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 67

CLASSIFICATION OF SERVICE

Schedule P: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 500 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 500 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICES

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.40 per Kw of billing demand

Energy Charge: \$0.03576 per KWH for all energy



DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minutes

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 68

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 68

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

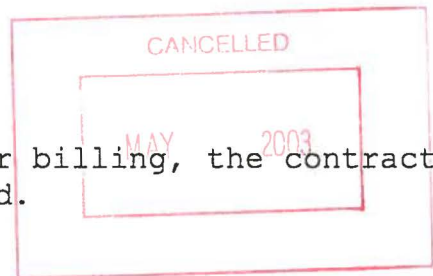
POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

(a) Contract demand as specified within the power contract and energy.

(b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.



FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve month moving average of such losses.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

BY Charles A. [Signature]
EXECUTIVE DIRECTOR

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 68

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 68

CLASSIFICATION OF SERVICE

interval. The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor. Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a) or (b) as follows:

- (a) Contract demand as specified within the power contract and energy.
- (b) Current billing demand and energy.

Should (a) above produce the greater power billing, the contract demand shall be regarded as billing demand.



FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *Paul E. ...*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served

Community, Town or City

P.S.C. No. _____

3rd Revision SHEET NO. 69

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 69

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

CANCELED

MAY 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY Charles L. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *Charles L. Brown*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

2nd Revision SHEET NO. 69
CANCELLING P.S.C.NO. _____
1st Revision SHEET NO. 69

CLASSIFICATION OF SERVICE

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 1999
PURSUANT TO KRS 5.011,
SECTION (1)
BY: Stephen O. Bell
SECRETARY OF THE COMMISSION

CANCELLED
MAY 2003

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *Robert L. ...*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served _____
Community, Town or City _____
P.S.C. No. _____

3rd Revision SHEET NO. 70

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 70

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.03913 per KWH for all energy

CANCELLED
MAY PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Thomas G. Brown
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 70

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 70

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

Schedule H: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 50 Kw or greater but less than 2,500 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for maximum billing purposes of 50 Kw or greater but less than 2,500 Kw.

CHARACTER OF SERVICE

Single or three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.03669 per Kwh for all energy



DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served

Community, Town or City

P.S.C. No. _____

3rd Revision SHEET NO. 71

Clark Energy Cooperative Inc.

Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 71

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October April: 7:00 AM 12:00 Noon Est
5:00 PM 10:00 PM Est

May September: 10:00 AM 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE 2003

ISSUED BY [Signature] Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION OF KENTUCKY
EFFECTIVE
MAY 01 2003

PURSUANT TO 807 KAR 5.011 SECTION 9(1)

BY [Signature] EXECUTIVE DIRECTOR 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 71

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 71

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October April: 7:00 AM 12:00 Noon Est
5:00 PM 10:00 PM Est

May September: 10:00 AM 10:00 PM EST

Maximum kilowatt demands established not within the prescribed intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging. The billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c), as follows:

(a) Minimum energy requirements as specified within the power contract.

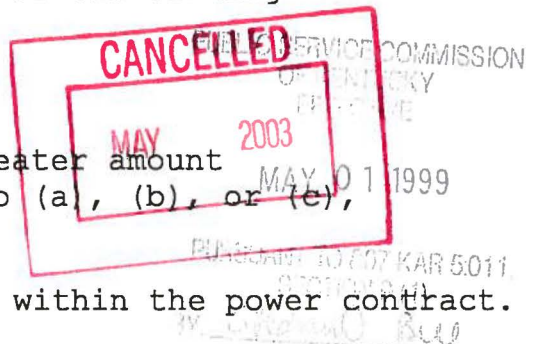
DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.



Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 72

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 72

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition of ~~the bill~~. Payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
CANCELED EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *David H. Crum*
Name of Officer

TITLE EXECUTIVE DIRECTOR
President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 72

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 72

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
CANCELLED
MAY 01 1999
PURSUANT TO COT KAR 6011

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *Quintin E. Enlow*
Name of Officer

TITLE Secretary of the Commission
President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.04210 per Kwh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

MAY 01 2003

PURSUANT TO 2003 KAR 5.011
SECTION 9 (1)

BY Charles H. Dow
EXECUTIVE DIRECTOR

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 73

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 73

CLASSIFICATION OF SERVICE

Schedule G: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$7.82 per Kw of billing demand

Energy Charge: \$0.03966 per Kwh for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

DATE OF ISSUE April 12, 1999

ISSUED BY *[Signature]*
Name of Officer

CANCELLED
MAY 1999

DATE EFFECTIVE May 1, 1999

TITLE President & CEO

PURSUANT TO 607 KAR 5:011,
SECTION 18 (1)
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 74

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 74

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with (the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003
EXECUTIVE DIRECTOR

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 01 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 74

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 74

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The Consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with (the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 2003
MAY 01 1999
PURSUANT TO KY KAR 5011,
SECTION 10(1)
SECRETARY OF THE COMMISSION

POWER BILLINGS

The power billing each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *David L. ...*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 75

CANCELLING P.S.C.NO. _____

2nd Revision SHEET NO. 75

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *Paul Powell*
Name of Officer

BY *Charles J. Cline*
EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 75

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 75

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CHARGE

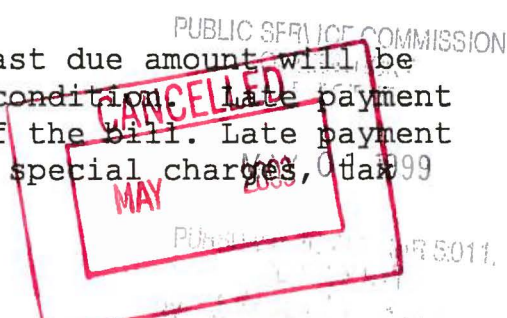
The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.



DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET No. 76
CANCELLING P.S.C.NO. _____
2nd Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.
RATES

Demand Charge: \$8.23 per Kw of billing demand
Energy Charge: \$0.04210 per KWH for all energy

CANCELLED PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 6:011
SECTION 9(1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 76

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET No. 76

CLASSIFICATION OF SERVICE

Schedule M: General Power Service

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified within the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$8.23 per Kw of billing demand

Energy Charge: \$0.03966 per KWH for all energy



DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) Minimum energy requirements as specified within the power contract.

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 004
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY [Signature]
Name of Officer

BY [Signature]
EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 77

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET No. 77

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum Kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

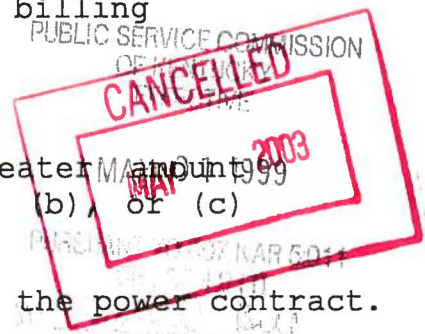
Maximum Kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute Kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:



(a) Minimum energy requirements as specified within the power contract.

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET No. 78

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

2nd Revision SHEET No. 78

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

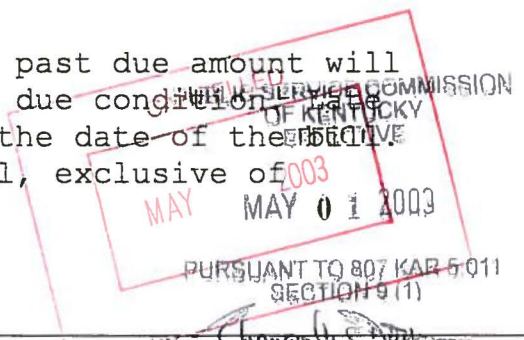
DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 7, 2003

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 2002-00438 dated April 23, 2003.



Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET No. 78

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

1st Revision SHEET No. 78

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and energy.

(c) Current billing demand and energy.

Should (b) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five percent (5%) of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 1999

CANCELLED
MAY 2003
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *David C. ...*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 98-569 dated March 22, 1999.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

3rd Revision SHEET NO. 79
CANCELLING P.S.C.NO. _____
2nd Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month
Energy Charge: \$0.03106 per KWH for all energy

PUBLIC SERVICE COMMISSION
OF KENTUCKY
MAY 2003 EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE May 1, 2003

ISSUED BY *Russell Cause*
Name of Officer

BY *Charles L. Dow*
EXECUTIVE DIRECTOR
TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 79

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

1st Revision SHEET NO. 79

CLASSIFICATION OF SERVICE

Schedule J: Industrial HLF

AVAILABILITY

Available to all commercial and industrial consumers for general power requirements with Kilowatt (Kw) demands of 1,000 Kw or greater but less than 5,000 Kw.

CONDITIONS OF SERVICE

A power contract shall be executed by the consumer for service under this rate schedule. The power contract shall specify a contract demand for minimum billing purposes of 1,000 Kw or greater but less than 5,000 Kw.

CHARACTER OF SERVICE

Three phase, 60 Hertz, at a delivery voltage specified with the power contract.

DELIVERY POINT

The delivery point shall be specified within the power contract.

RATES

Demand Charge: \$5.80 per Kw of billing demand per month
Energy Charge: \$0.02862 per KWH for all energy



PURSUANT TO 607 KAR 6011, SECTION 6 (1)

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *[Signature]*
Name of Officer

TITLE Secretary of the Commission
President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C.NO. _____

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CANCELLED

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY Cheryl J. Doolittle

DATE OF ISSUE May 12, 2003

DATE EFFECTIVE MAY 12 2003

ISSUED BY *David L. Cowell*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 80

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 80

CLASSIFICATION OF SERVICE

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt (Kw) demand established by the consumer for any fifteen (15) minute interval within the following calendar months and time intervals.

October - April: 7:00 AM - 12:00 Noon Est
 5:00 PM - 10:00 PM Est

May - September: 10:00 AM - 10:00 PM EST

Maximum kilowatt demands established not within the prescribed time intervals shall be disregarded for billing purposes.

The consumer shall maintain unity power factors as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90% lagging, the billing demand shall be the maximum fifteen minute kilowatt (Kw) demand recorded by metering instrumentation multiplied by 90% and divided by the measured percent power factor.

Consistent with the Power Billings provisions of this rate schedule, the contract demand may be regarded as the billing demand.

POWER BILLINGS

The power billings each month shall be the greater amount calculated with the rates herein as applied to (a), (b), or (c) as follows:

(a) The greatest concurrent twelve (12) month billing demand and energy.

PUBLIC SERVICE COMMISSION
CANCELLED
MAY 2003
PURSUANT TO 007 KAR 5011
BY Sharon O. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY *W. H. Carver*
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

3rd Revision SHEET NO. 81

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

2nd Revision SHEET NO. 81

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per Kwh equal to the fuel adjustment amount per Kwh as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

DATE OF ISSUE May 12, 2003

ISSUED BY [Signature]
Name of Officer

CANCELLED
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
MAY 01 2003
PURSUANT TO 807 KAR 5:011
SECTION 911
DATE EFFECTIVE May 1, 2003
BY [Signature]
EXECUTIVE DIRECTOR
President & CEO

Issued by authority of an Order of the Public Service Commission in
Case No. 2002-00438 dated April 23, 2003.

Form for filing Rate Schedules

For All Areas Served
Community, Town or City
P.S.C. No. _____

2nd Revision SHEET NO. 81

Clark Energy Cooperative Inc.
Name of Issuing Corporation

CANCELLING P.S.C. NO. _____

1st Revision SHEET NO. 81

CLASSIFICATION OF SERVICE

(b) Contract demand as specified within the power contract and 425 hours use of demand applicable to contract demand.

(c) Contract demand as specified within the power contract and energy.

Should (b) or (c) above produce the greater power billing, the contract demand shall be regarded as billing demand.

FUEL ADJUSTMENT CLAUSE

The above rates may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus and allowance for losses. The allowance for losses will not exceed 10% and is based on a twelve (12) month moving average of such losses.

TERMS OF PAYMENT

The above charges are net and payable within ten (10) days from the date of the bill.

CANCELLED
MAY 2003
PUBLIC SERVICE COMMISSION
OF KENTUCKY

LATE PAYMENT FEES

An amount equal to five (5%) percent of the past due amount will be added to all accounts that are in a past due condition. Late payment fees will apply after 10 days from the date of the bill. Late payment fees will apply to the net bill, exclusive of special charges, tax and other assessments.

MAY 01 1999
PURSUANT TO KY RAR 5011
SECTION 4
BY [Signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE April 12, 1999

DATE EFFECTIVE May 1, 1999

ISSUED BY [Signature]
Name of Officer

TITLE President & CEO

Issued by authority of an Order of the Public Service Commission in Case No. 98-569 dated March 22, 1999.